

ELECTRIC SERVICE TARIFF:**ROADWAY LIGHTING GOVERNMENTAL
SCHEDULE: "RLG-6"**

| PAGE | EFFECTIVE DATE | REVISION | PAGE NO. |
|-------------|--|-----------------|-----------------|
| 1 of 3 | With Bills Rendered for the Billing Month of January, 2024 | Original | 9.40 |

AVAILABILITY:

Throughout the Company's service area from existing lines of adequate capacity.

APPLICABILITY:

Applicable to all Company-owned lighting for Federal, State or local government or any of their agencies for roadway lighting requirements including streets, alleys, highways, bridges, and other public thoroughfares with poles or other structures conforming to Company specifications. Service will be rendered only at locations that, solely in the opinion of the Company, are readily accessible for maintenance.

MONTHLY RATE:

| FIXTURE LUMENS | TYPE | RATE |
|--|-------------|----------------|
| <u>Light Emitting Diode (LED)</u> | | |
| 5,000 | Roadway | \$8.51 |
| 8,500 | Roadway | \$10.49 |
| 14,000 | Roadway | \$12.27 |
| 27,000 | Roadway | \$13.44 |
| <u>Light Emitting Diode (LED)</u> | | |
| 5,000 | Post Top | \$9.71 |
| 8,500 | Post Top | \$13.81 |
| Not Available for New Installations after January 1, 2023 | | |
| <u>Light Emitting Diode (LED)</u> | | |
| 8,500 | Wall Pack | \$20.61 |

STANDARD POLE CHARGES:

| Type | Mounting Height | Underground Service | Overhead Service |
|--|------------------------|----------------------------|-------------------------|
| Round Tapered Smooth | 12' | \$565.19 | |
| Round Tapered Smooth | 16' | \$565.19 | |
| Round Tapered Smooth | 30' | \$811.55 | |
| Square Wood (Restricted – See Note 8) | 16' | \$565.19 | |
| Wood | 25' | \$433.31 | \$350.71 |
| Wood | 30' | \$473.89 | \$391.27 |
| Wood | 35' | \$534.75 | \$452.18 |
| Galvanized Steel | 25' (8' arm) | \$1,441.93 | |
| Galvanized Steel | 30' (8' arm) | \$1,533.24 | |
| Galvanized Steel | 35' (12' truss arm) | \$1,624.54 | |

SCHEDULE: "RLG-6"

| <u>PAGE</u> | <u>EFFECTIVE DATE</u> | <u>REVISION</u> | <u>PAGE NO.</u> |
|-------------|--|-----------------|-----------------|
| 2 of 3 | With Bills Rendered for the Billing Month of January, 2024 | Original | 9.40 |

EXPLANATORY NOTES:

- (1) Monthly rates for the Roadway Lighting Governmental (RLG) tariff do not include energy. Customer must contract for energy on either the Energy for Outdoor Lighting Service (EOL) tariff or the Time of Use – Energy for Outdoor Lighting Service (TOU-EOL) tariff.
- (2) If the customer requires the Company to install a pole for the exclusive purpose of rendering outdoor lighting service (including pole top fixtures) then the customer or other interested party may be required to pay, prior to constructing, a non-refundable Contribution In Aid of Construction (CIAC) charge of the amount set forth in the Pole Section above. If the customer requires the Company to install poles to extend the Company's overhead distribution system to provide service to outdoor lighting devices or requires the Company to install poles for the exclusive use of lighting devices, then the customer may be required to pay a non-refundable CIAC charge for each non-standard pole.
- (3) In the event the Company is required to replace an existing Company-owned lighting system, the customer may be required to pay the Company \$50.00 for each luminaire removed. Also, if a customer requires the Company to install luminaires at a greater mounting height than that which is achievable on existing wood poles or relocated poles and equipment, then the customer may be required to pay the CIAC charge to cover the cost of installing taller poles, rearranging the equipment to accommodate the greater mounting height, or relocating poles and equipment.
- (4) The customer may be required to reimburse the Company for any maintenance work which is required because of vandalism or causes not within the control of the Company. Tree trimming is not considered normal maintenance and is the responsibility of the customer.
- (5) Underground wiring will be available (excluding certain Residential areas served by overhead distribution and certain underground areas served by network type systems) when the underground cable is buried in the same trench with the underground distribution system, and the excess trench required does not exceed eighty (80) feet per pole not installed in a common trench used for primary or secondary electrical circuits. No averaging of trench distance for multiple poles will be used. A CIAC fee will be charged to the customer amounting to \$2.49 per foot of excess trench over the allowed eighty (80) feet per pole not installed in a common trench used for primary or secondary electrical circuits. The excess trenching charge may be higher if obstructions occur. Where underground wiring is desired, and paving or other obstructions exist, the customer may be required to perform all trenching, install duct furnished by the Company, back fill and complete the paving to the mutual satisfaction of all parties concerned.
- (6) The Company may not be required to expend more than five (5) times the estimated annual base revenue. In any case where the Company does expend more than five (5) times the estimated annual base revenue, the Company may collect a CIAC charge for the amount in excess of five (5) times the estimated annual base revenue.
- (7) "Fixture Lumens" associated with the "Type" of fixture indicates a minimum lumen value for installation.
- (8) "Square Wood" pole is no longer available for new installations unless needed for an addition to an existing site with the same style of pole and approved by the Company.

SCHEDULE: "RLG-6"

| <u>PAGE</u> | <u>EFFECTIVE DATE</u> | <u>REVISION</u> | <u>PAGE NO.</u> |
|-------------|--|-----------------|-----------------|
| 3 of 3 | With Bills Rendered for the Billing Month of January, 2024 | Original | 9.40 |

ENVIRONMENTAL COMPLIANCE COST RECOVERY:

The amount calculated at the above rate will be increased under the provisions of the Company's effective Environmental Compliance Cost Recovery Schedule, including any applicable adjustments.

NUCLEAR CONSTRUCTION COST RECOVERY:

The amount calculated at the above rate will be increased under the provisions of the Company's effective Nuclear Construction Cost Recovery Schedule, including any applicable adjustments.

DEMAND SIDE MANAGEMENT SCHEDULE:

The amount calculated at the above rate will be increased under the provisions of the Company's effective Demand Side Management Commercial Schedule, including any applicable adjustments.

FUEL COST RECOVERY:

The amount calculated at the above rate will be increased under the provisions of the Company's effective Fuel Cost Recovery Schedule, including any applicable adjustments.

MUNICIPAL FRANCHISE FEE:

The bill calculated under this tariff will be increased under the provisions of the Company's effective Municipal Franchise Fee Schedule, including any applicable adjustments.

TERM OF CONTRACT:

The original term of this contract shall be a minimum of five (5) years, and thereafter until terminated by either party on six (6) months written notice, and may require an advance payment up to one-half of the estimated annual revenue for the term of the contract.

GENERAL TERMS & CONDITIONS:

The bill calculated under this tariff is subject to change in such an amount as may be approved and/or amended by the Georgia Public Service Commission under the provisions of applicable riders and other schedules.

Service hereunder is subject to the Rules and Regulations for Electric Service on file with the Georgia Public Service Commission.